Mike Dunleavy, Governor Julie Sande, Commissioner Keith Kurher II, Chairman

Regulatory Commission of Alaska

October 6, 2023

In reply refer to: Finance Section

File: PC35-0318N LO#: L2300334

Arianna Okoviak Utility Clerk Napaskiak Electric Utility P.O. Box 6078 Napaskiak, AK 99559

Dear Ms. Okoviak:

On October 5, 2023, the Commission approved updated **Permanent** Power Cost Equalization (PCE) amount(s) in cents per kilowatt-hour (ϕ /kWh) for Napaskiak Electric Utility (NAPASKIAK), for the listed classes of customers as follows:

Residential 28.97¢ Community Facilities 28.97¢

The revised PCE amount(s) result from the review of NAPASKIAK's Fuel Report filed on September 21, 2023. The PCE amount(s) are effective for bills rendered on or after October 6, 2023. A copy of the Commission Staff's recommendations and schedules are attached as an Appendix.

NAPASKIAK is reminded of its obligation under the PCE legislation to provide its customers with the notice specified in AS 42.45.120 or similar notice approved by the Alaska Energy Authority.

NAPASKIAK is also reminded of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, fuel costs, and/or efficiency of operation, and advises NAPASKIAK that a failure to comply with those reporting requirements could jeopardize continued participation in the program.

L2300334 NAPASKIAK October 6, 2023
Page 2 of 2

If NAPASKIAK believes that the calculation used to establish the PCE amount set out above is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

If you have any questions regarding the calculation of PCE amount(s), please contact Utility Financial Analyst Brenda Cox at (907) 263-2131.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

KOVIN AUT DOVITOIDO

Kevin AufDerHeide (Oct 6, 2023 09:35 AKDT)

Kevin AufDerHeide

Finance Section Manager

cc: Katherine Aubry, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

REGULATORY COMMISSION OF ALASKA

MIKE DUNLEAVY, GOVERNOR

701 WEST EIGHT AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160

TTY/Alaska Relay: (800) 770-8973 WEBSITE: http://rca.alaska.gov

DATE: October 6,	2023	INVOICE#:	35-0318N

DATE DUE: November 5, 2023

Arianna Okoviak Utility Clerk Napaskiak Electric Utility P.O. Box 6078 Napaskiak, AK 99559

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC35-0318N LO #: L2300334

Fuel Report under the Power Cost Equalization Program

Amount Due:	\$ 39
TOTAL AMOUNT DUE:	\$ 39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Naomi Johnston at (907) 263-2132 or naomi.johnson@alaska.gov.

Napaskiak Electric Utility	y		

FILE #: PC35-0318N Amount Due: \$ 39

LO #: L2300334 Check Number_____

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

	Date: October 5, 2023							
Utility Name (Cert. No.) NAPASKIAK ELECTR		Utility File No. PC35-0318N			Date Filed: September 21, 2023			
PCE AMOUNT SUMMARY		Pre App		Staff Recommended Amount(s) and Effective Date				
Class			S-0318M Approved:		P	C35-0318N		-
Rate	<u>-</u>		1, 2023		Oct	tober 6, 2023		
Residential Community Facilities			.2638 .2638			\$0.2897 \$0.2897		
	Inte	rim	✓ Permanent		☐ Interim	✓ Permanent		
Prior Fuel Purchase Price: \$ 3.9229 New Fuel Purchase Price: \$ 4.2097								
	Actual Weig				Ac	-		
Delivery Charge:	Sı	ırcha	rge Change:	Previous	\$0.05	Updated_	\$0.0	05
Weighted Average Fue On-hand before deliv. Delivered	Gallons 31,397	ation X X	<u>Price</u> 3.9229 4.6604	= =		Cost 123,166 93,115 216,282	Weighted Average \$ 4.20	
Signed: Bre	nda Cox Brenda Cox			***************************************	Utility Financial	Analyst		
Commission decision	re. this recomme	ndat	ion :	***************************************	_			
	Date (if differe from 10/5/23		CONCUR	I DO NOT CONCUR	I WILL W A DISSEN STATEME	NTING		
Kurber			KKIL	***************************************				
Doyle			VA					
Espindola			1/					
Pickett			pro			jā.		
Wilson			JWW					

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING DECEMBER 31, 2017 Fuel Price Change

		PC35-0318M		PC35-0318N
		Prior Commission Approval	Utility Requested	Staff Recommended
		7 (551014)	rioquotica	rtocommonaca
A.	Total kWh Generated	1,148,295	1,148,295	1,148,295
B.	Total kWh Sold (Appendix 2)	990,263	990,263	990,263
C.	Total Non-Fuel Costs (Appendix 2)	130,963	130,963	130,963
D.	Non-Fuel Cost/kWh (C / B)	\$0.1323	\$0.1323	\$0.1323
E.	Total Fuel Costs (Appendix 2)	337,841	362,543	362,543
F.	Fuel Costs/kWh (E / B)	\$0.3412	\$0.3661	\$0.3661
G.	Eligible Costs/kWh (D + F)	\$0.4734	\$0.4984	\$0.4984
Н.	Eligible Cost/kWh (G) Less 19.35 cents/kWh	\$0.2777	\$0.3050	\$0.3050
l.	Lesser of (H) or 80.65 cents/kWh	\$0.2777	\$0.3050	\$0.3050
J.	Average Class Rates (Appendix 3)			
	Residential Community Facilities	\$0.5042 \$0.5042	\$0.5065 \$0.5065	\$0.5065 \$0.5065
		Class F	Power Cost Equal	
K.	Lesser of: (I) x 95% or (J)		Per kWh Payable	Э
	Residential Community Facilities	\$0.2638 \$0.2638	\$0.2897 \$0.2897	\$0.2897 \$0.2897
L.	Funding Level in effect	100%	100%	100%
	Residential Community Facilities	\$0.2638 \$0.2638	\$0.2897 \$0.2897	\$0.2897 \$0.2897

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING DECEMBER 31, 2017

Fuel Price Change

		PC35-0318M		PC35-0318N		
				Prior		
Non Eu	ool Cootes			Commission	Utility	Staff
Non-Fu	iel Costs:			Approval	Requested	Recommended
A.	Personnel Costs			77,614	77,614	77,614
B.	Operating Expenses			21,817	21,817	21,817
C.	General & Administrative			28,972	28,972	28,972
D.	Depreciation			1,598	1,598	1,598
E.	Interest Expense			962	962	962
F.	Total Non-Fuel Costs			\$130,963	\$130,963	\$130,963
				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	,,
Fuel Co	osts:					
G.	Gallons Consumed for Electric Generation			86,121	86,121	86,121
H.	Price of Fuel:			\$3.9229	\$4.2097	\$4.2097
	Weighted Average					
I.	Total Cost of Fuel			\$ 337,841	\$ 362,543	\$ 362,543
					,	
J.	kWh Generated			1,148,295	1,148,295	1,148,295
K.	kWh Sales			990,263	990,263	990,263
L.	kWh Station Service		Ot a made or all	20,237	20,237	20,237
M.	Efficiency (J/G)	<u>></u>	Standard 12.5	13.33	13.33	13.33
N.	Line Loss	<u><</u>	12%	12.00%	12.00%	12.00%
(kWh Ge	enerated -(kWh Sold+Station Service)/kWh	Genera	ted			

NAPASKIAK ELECTRIC UTILITY

Calculation of Average Class Rate per kWh Rate Schedule: Residential

Trate Combadier records							
(1)	_	(2)	(3)	(4)	(5)	(6)	(7)
kWh			Surcharge	Total	Total	Avg.	Avg. Rate
by		Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block		(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.1935
	750	0.6500	0.05000	0.7000	525.00	0.7000	0.5065
	750				525.00	0.7000	0.5065
TOTAL (A)							(E)

Rate Schedule: Community Facilities

reace ouricule. Community is						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.1935
	,	(, ,	, ,	` ,	() ()	
750	0.6500	0.05000	0.7000	525.00	0.7000	0.5065
						0.5065

TOTAL (A) (E)

Rate Schedule:

Rate Schedule:						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.1935
	,	, ,	, ,	, ,	. , , ,	

TOTAL (A) (E)

Napaskiak Electric Utility

	Date	Gallons	Cost per Gallon	Delivery/ Mark-up per Gallon	То	tal Cost
Beginning Fuel Inventory Last Approved Fuel Cost/Gal.		31,397	\$ 3.9229			
Beginning Fuel Inventory in Gallon	s X Last Appr	oved Fuel Cost/		ing Fuel Inven	\$	123,166
		10.000	4.222.4			
Reporting Period Purchases	07/12/23	19,980.0	4.6604			93,115
						-
						-
						-
						-
						-
						-
Totals for Reporting Period		40.000				00.445
Purchases on this sheet:		19,980				93,115
Grand Totals (beginning inventory	\$	216,282				
Total Cost for Reporting Period div	rided by Total Ga	allons for Report	ting Period =		\$	4.6604
Grand Total Cost divided by Grand	l Total Gallons	=			\$	4.2097